

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,422,921	--	--	340,211	208,920	109,532	-748	1,597,575	484,757	0	879,742
Hydrocarbon Gas Liquids	486,252	-70	79,490	576	133,576	--	38,003	53,459	224,942	383,420	160,433
Natural Gas Liquids	486,252	-70	40,327	--	131,736	--	38,613	53,459	224,942	341,231	153,691
Ethane	212,432	--	839	--	--	--	11,214	--	28,699	249,511	54,355
Propane	147,909	--	28,213	--	41,019	--	10,173	--	160,244	46,724	44,376
Normal Butane	27,465	--	13,550	--	20,027	--	15,150	13,893	34,979	-2,980	37,475
Isobutane	50,752	--	-2,275	--	6,190	--	2,216	22,399	833	29,219	7,889
Natural Gasoline	47,694	-70	--	--	-11,653	--	-140	17,167	187	18,757	9,596
Refinery Olefins	--	--	39,163	576	--	--	-610	--	--	42,189	6,742
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	40,552	--	--	--	-345	--	--	42,737	6,112
Normal Butylene	--	--	-1,171	576	--	--	-265	--	--	-330	630
Isobutylene	--	--	-218	--	--	--	0	--	--	-218	0
Other Liquids	--	21,658	--	93,861	-341,205	24,577	1,438	-285,880	72,918	10,415	133,601
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	21,658	--	705	34,084	18,973	-578	51,456	24,542	0	7,631
Hydrogen	--	--	--	--	--	22,553	--	22,553	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	14,494	--	565	--	-3,571	176	30	11,282	0	1,723
Renewable Fuels (including Fuel Ethanol)	--	7,164	--	113	34,084	18	-754	28,873	13,260	0	5,908
Fuel Ethanol	--	3,211	--	--	33,805	2,416	-465	26,894	13,002	0	4,088
Renewable Fuels Except Fuel Ethanol	--	3,953	--	113	279	-2,397	-289	1,979	258	0	1,820
Other Hydrocarbons	--	--	--	27	--	-27	--	--	--	0	--
Unfinished Oils	--	--	--	79,493	2,721	--	6,385	33,786	31,598	10,445	51,345
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,663	-378,010	5,603	-4,365	-371,156	16,777	0	74,598
Reformulated	--	--	--	325	-79,267	31,317	-459	-47,250	84	0	11,857
Conventional	--	--	--	13,338	-298,743	-25,713	-3,906	-323,906	16,694	0	62,741
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	34	--	-30	27
Finished Petroleum Products	--	--	1,393,578	20,989	-312,049	-3,900	-12,993	--	493,618	617,993	99,304
Finished Motor Gasoline	--	--	421,287	512	-37,931	-8,019	-3,845	--	134,611	245,084	7,806
Reformulated	--	--	84,610	--	--	-34,193	0	--	--	50,417	--
Conventional	--	--	336,677	512	-37,931	26,175	-3,845	--	134,611	194,667	7,806
Finished Aviation Gasoline	--	--	1,708	59	-533	--	55	--	--	1,179	490
Kerosene-Type Jet Fuel	--	--	166,548	30	-102,022	--	-1,263	--	29,284	36,535	14,174
Kerosene	--	--	307	--	-553	--	166	--	269	-681	353
Distillate Fuel Oil	--	--	527,983	1,107	-174,136	4,118	-6,582	--	203,323	162,331	36,606
15 ppm sulfur and under	--	--	474,409	516	-165,043	4,118	-4,904	--	165,408	153,496	31,060
Greater than 15 ppm to 500 ppm sulfur	--	--	20,033	--	-799	--	-61	--	17,351	1,944	1,621
Greater than 500 ppm sulfur	--	--	33,541	591	-8,294	--	-1,617	--	20,564	6,891	3,925
Residual Fuel Oil ⁷	--	--	30,263	8,457	4,050	--	-190	--	33,585	9,375	16,061
Less than 0.31 percent sulfur	--	--	6,964	1,591	263	--	986	--	NA	NA	1,886
0.31 to 1.00 percent sulfur	--	--	2,974	578	115	--	-320	--	NA	NA	2,219
Greater than 1.00 percent sulfur	--	--	20,325	6,288	3,672	--	-856	--	NA	NA	11,956
Petrochemical Feedstocks	--	--	47,529	1,884	440	--	-306	--	--	50,159	2,448
Naphtha for Petro. Feed. Use	--	--	31,518	1,745	329	--	-109	--	--	33,701	1,773
Other Oils for Petro. Feed. Use	--	--	16,011	139	111	--	-197	--	--	16,458	675
Special Naphthas	--	--	5,219	2,425	-126	--	-196	--	--	7,714	982
Lubricants	--	--	22,621	5,500	-3,324	--	-2,602	--	16,160	11,239	7,956
Waxes	--	--	599	165	--	--	5	--	153	606	277
Petroleum Coke	--	--	83,071	850	3,512	--	1,133	--	72,709	13,591	6,029
Marketable	--	--	62,561	850	3,512	--	1,133	--	72,709	-6,919	6,029
Catalyst	--	--	20,510	--	--	--	--	--	--	20,510	--
Asphalt and Road Oil	--	--	14,913	--	-1,664	--	650	--	3,311	9,288	5,746
Still Gas	--	--	62,103	--	--	--	--	--	--	62,103	--
Miscellaneous Products	--	--	9,427	--	238	--	-18	--	214	9,469	376
Total	1,909,173	21,588	1,473,068	455,637	-310,758	130,208	25,700	1,365,154	1,276,235	1,011,827	1,273,080

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.